Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2019 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	373,896			194,340	12,264	-4,360	492,105	92,755	0	1,071,274
Hydrocarbon Gas Liquids	149.657	-603	18,392	4,952		7,132	18,017	55,757	91,492	267,098
Natural Gas Liquids		-603	9,902	4,294		6,584	18,017	55,757	82,892	258.65
Ethane			160	-,		2,127		7,393	45,083	57,378
Propane	49,834		8,154	2,869		4,517		33,053	23,287	95,589
Normal Butane			2,003	1,047		-614	5,890	9,968	1,717	73,310
Isobutane			-415	374		-100	6,718	172	6,174	11,094
Natural Gasoline	18,464	-603		4		654	5,409	5,170	6,632	21,280
Refinery Olefins	i		8,490	658		548			8,600	8,447
Ethylene			8	_		0			8	(
Propylene			8,449	355		693			8,111	6,967
Normal Butylene			39	303		-151			493	1,454
Isobutylene			-6	_		6			-12	26
Other Liquids		35,215		39,964	5,303	-1,080	65,503	12,795	3,264	330,824
Other Hydrocarbons		35,219		1,852	3,250	-148	35,338	5,131	0	29,680
Hydrogen				-,	5,962		5,962	-	0	
Oxygenates (excluding Fuel Ethanol)		2,610		44	-472	-172	-	2,354	0	1,320
Renewable Fuels (including Fuel Ethanol)		32,609		1,808	-2,273	24	29,342	2,778	0	28,345
Fuel Ethanol ⁵		29,232		1,203	24	315	27,604	2,540	0	23,036
Renewable Fuels Except Fuel Ethanol		3,377		605	-2,297	-291	1,738	238	0	5,309
Other Hydrocarbons				_	34	0	34	_	0	15
Unfinished Oils				19,056		-2,448	11,322	6,897	3,285	92,213
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		19,056	2,052	1,513	18,825	766	0	208,887
Reformulated		_		6,202	6,492	-3,482	16,153	23	0	45,447
Conventional		-4		12,854	-4,440	4,995	2,672	743	0	163,440
Aviation Gasoline Blend. Comp				_		3	18	-	-21	44
Finished Between Bundunts		100	500 400	00.700	46	4 004		101 000	544.077	000 474
Finished Petroleum Products		133	588,122	20,769	-46	-4,291		101,392	511,877	280,171
Finished Motor Gasoline		133	297,671	3,024	-2,076	-76		23,750	275,078	22,997
Reformulated		100	96,837	2.004	-6,895	-3 -73		00.750	89,945	49
Conventional		133	200,834 274	3,024 47	4,819 	-73 -106		23,750	185,133 427	22,948 895
Kerosene-Type Jet Fuel			53,961	5,573		1,140		7,698	50,696	44,358
Kerosene			240	5,575		-113		213	140	2,033
Distillate Fuel Oil ⁵			151.048	3,341	2,030	-3,909		42,892	117,436	131,731
15 ppm sulfur and under			142,344	3,077	2,030	-4,261		34,915	116,797	116,741
Greater than 15 ppm to 500 ppm sulfur			3,608	12	2,000	260		2,915	445	4,365
Greater than 500 ppm sulfur			5,096	252		92		5,062	194	10,625
Residual Fuel Oil ⁶			11,483	4,966		1,254		7,091	8,104	29,896
Less than 0.31 percent sulfur			1,375	299		-368		NA NA	NA	3,456
0.31 to 1.00 percent sulfur			1,360	341		256		NA NA	NA NA	4,632
Greater than 1.00 percent sulfur			8,748	4,326		1,363		NA NA	NA NA	21,799
Petrochemical Feedstocks			9,374	595		-40			10,009	3,106
Naphtha for Petro. Feed. Use			5,950	544		-246			6,740	2,182
Other Oils for Petro. Feed. Use			3,424	51		206			3,269	924
Special Naphthas			935	675		108			1,502	1,219
Lubricants			5,527	763		487		2,795	3,008	11,449
Waxes			124	161		8		114	163	665
Petroleum Coke			24,694	49		94		15,987	8,662	8,557
Marketable			18,218	49		94		15,987	2,186	8,557
Catalyst			6,476						6,476	
Asphalt and Road Oil			10,689	1,574		-3,177		810	14,630	22,605
Still Gas			19,566			·			19,566	·
Miscellaneous Products			2,536	1		39		40	2,458	660
Total	523,553	34,745	606,514	260,025	17,521	-2,599	575,625	262,698	606,634	1,949,367

⁼ Not Applicable.

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.